

BEFORE THE  
PUBLIC UTILITIES COMMISSION  
OF THE STATE OF HAWAII

\_\_\_\_\_  
In the Matter of the Application of )  
 )  
HAWAIIAN ELECTRIC COMPANY, INC. )  
 )  
For Approval of Rate Increases )  
Revised Rate Schedules and Rules )  
\_\_\_\_\_ )

DOCKET NO. 2008-0083

DEPARTMENT OF DEFENSE HEARING

EXHIBIT 3  
\_\_\_\_\_

PUBLIC UTILITIES  
COMMISSION

2009 NOV -4 A 8:18

FILED

JAMES N. McCORMICK  
Associate Counsels (Code 09C)  
Naval Facilities Engineering Command, Pacific  
258 Makalapa Drive, Suite 100  
Pearl Harbor, HI 96860-3134  
Telephone (808) 472-1168

ATTORNEYS FOR  
DEPARTMENT OF DEFENSE

4.

RRA

## ELECTRIC UTILITY DECISIONS

Order Date	Company (State)	ROR %	ROE %	Common Eq. as % Cap. Str.	Test Year & Rate Base	Amt. \$ Mil.
1/14/09	Public Service Oklahoma (OK)	8.31	10.50	44.10	2/08-YE	59.3 (1)
1/21/09	Westar Energy (KS)	---	---	---	---	65.0 (B)
1/21/09	Kansas Gas & Electric (KS)	---	---	---	---	65.0 (B)
1/21/09	Cleveland Electric Illuminating (OH)	8.48	10.50 (E)	49.00	2/08-DC	29.2 (D)
1/21/09	Ohio Edison (OH)	8.48	10.50 (E)	49.00	2/08-DC	68.9 (D)
1/21/09	Toledo Edison (OH)	8.48	10.50 (E)	49.00	2/08-DC	38.5 (D)
1/30/09	Idaho Power (ID)	8.18	10.50	49.27	12/08-YE	27.0 (R)
2/4/09	United Illuminating (CT)	7.59	8.75	50.00	12/07-A	6.8 (D,R,2)
2/4/09	Interstate Power & Light (IA)	---	10.10 (3)	---	---	---
2/5/09	Kentucky Utilities (KY)	---	---	---	---	-8.9 (B)
2/5/09	Louisville Gas & Electric (KY)	---	---	---	---	-13.2 (B)
2/10/09	Union Electric (MO)	8.34	10.76	52.01	3/08-YE	161.7
3/4/09	Indiana Michigan Power (IN)	7.62	10.50	45.80 *	9/07-YE	19.1 (4)
3/11/09	Entergy Texas (TX)	---	---	---	3/07	30.5 (B,1,5)
3/17/09	Southern California Edison (CA)	---	---	---	12/09-A	308.7 (6)
<b>2009</b>	<b>1ST QUARTER: AVERAGES/TOTAL</b>	<b>8.19</b>	<b>10.29</b>	<b>48.52</b>		<b>857.0</b>
	<b>MEDIAN</b>	<b>8.33</b>	<b>10.50</b>	<b>49.00</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>8</b>	<b>9</b>	<b>8</b>		<b>14</b>
4/2/09	Entergy New Orleans (LA)	---	11.10	---	12/08-YE	-24.7 (B,7)
4/16/09	PacifiCorp (ID)	---	---	---	---	4.4 (B)
4/21/09	PacifiCorp (UT)	8.36	10.61	51.00	12/09-A	45.0 (B)
4/24/09	Consolidated Edison of New York (NY)	7.79	10.00	48.00	3/10-A	523.4 (D)
4/30/09	Tampa Electric (FL)	8.29 (R)	11.25	47.49 *(R)	12/09-A	147.7 (Z,R)
5/4/09	Minnesota Power (MN)	8.45	10.74	54.79	6/09-A	21.1 (I)
5/20/09	Oklahoma Gas & Electric (AR)	6.43	10.25	36.04 *	12/07-YE	13.3 (B)
5/20/09	NorthWestern Corp. (MT)	8.38	10.25	50.00	---	--- (B)
5/20/09	PacifiCorp (WY)	---	---	---	---	18.0 (B)
5/28/09	Public Service New Mexico (NM)	8.77	10.50	50.47	3/08-YE	77.1 (B,Z)
5/29/09	Idaho Power (ID)	---	---	---	---	10.5 (9)
6/2/09	Southwestern Public Service (TX)	---	---	---	12/07	57.4 (B,I)
6/9/09	Public Service Co. of Colorado (CO)	---	---	---	---	112.2 (B)
6/10/09	Kansas City Power & Light (MO)	---	---	---	12/07-YE	95.0 (B)
6/10/09	KCP&L Greater Missouri Oper-L&P (MO)	---	---	---	12/07-YE	15.0 (B)
6/10/09	KCP&L Greater Missouri Oper-MPS (MO)	---	---	---	12/07-YE	48.0 (B)
6/22/09	Central Hudson Gas & Electric (NY)	7.28	10.00	47.00	6/10-A	39.6 (D)
6/24/09	Nevada Power (NV)	8.66 (10)	10.80 (10)	44.15	6/08-YE	222.7 (Z)
<b>2009</b>	<b>2ND QUARTER: AVERAGES/TOTAL</b>	<b>8.05</b>	<b>10.55</b>	<b>47.66</b>		<b>1,425.7</b>
	<b>MEDIAN</b>	<b>8.36</b>	<b>10.56</b>	<b>48.00</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>9</b>	<b>10</b>	<b>9</b>		<b>17</b>

**ELECTRIC UTILITY DECISIONS (continued)**

<b>Order Date</b>	<b>Company (State)</b>	<b>ROR %</b>	<b>ROE %</b>	<b>Common Eq. as % Cap. Str.</b>	<b>Test Year &amp; Rate Base</b>	<b>Amt. \$ Mil.</b>
7/8/09	Duke Energy Ohio (OH)	8.61	10.63 (E)	51.59 (E)	12/08-DC	55.3 (D,B)
7/14/09	Southwestern Public Service (NM)	---	---	---	---	14.2 (B)
7/17/09	Avista Corp. (ID)	8.55	10.50	50.00	9/08-A	12.5 (B)
7/24/09	Kansas City Power & Light (KS)	---	---	---	12/07-YE	59.0 (B)
7/24/09	Oklahoma Gas & Electric (OK)	---	---	---	9/08-YE	48.3 (B)
8/21/09	Texas-New Mexico Power (TX)	---	---	---	3/08	12.7 (B)
8/31/09	Oncor Electric Delivery (TX)	8.28	10.25	40.00	12/07-YE	115.1 (D)
<b>2009</b>	<b>3RD QUARTER: AVERAGES/TOTAL</b>	<b>8.48</b>	<b>10.46</b>	<b>47.20</b>		<b>317.1</b>
	<b>MEDIAN</b>	<b>8.55</b>	<b>10.50</b>	<b>50.00</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>3</b>	<b>3</b>	<b>3</b>		<b>7</b>
<b>2009</b>	<b>YEAR-TO-DATE AVERAGES/TOTAL</b>	<b>8.17</b>	<b>10.43</b>	<b>47.94</b>		<b>2,599.8</b>
	<b>MEDIAN</b>	<b>8.35</b>	<b>10.50</b>	<b>49.00</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>20</b>	<b>22</b>	<b>20</b>		<b>38</b>

**FOOTNOTES**

- A- Average
  - B- Order followed stipulation or settlement by the parties. Decision particulars not necessarily precedent-setting or specifically adopted by the regulatory body.
  - D- Applies to electric delivery only
  - DC- Date certain
  - E- Estimated
  - I- Interim rates implemented prior to the issuance of final order, normally under bond and subject to refund.
  - R- Revised
  - YE- Year-end
  - Z- Rate change implemented in multiple steps.
    - \* Capital structure includes cost-free items or tax credit balances at the overall rate of return.
- (1) Recovery of an additional \$22.1 million authorized through adjustment mechanisms.
  - (2) Second-year distribution rate increase of \$19.4 million authorized based on a 7.76% ROR. This increase is subject to adjustment for pension expense.
  - (3) Adopted ROE applies only to the company's proposed 649-MW, coal-fired Sutherland Unit 4 plant. The company subsequently cancelled plans to construct the plant.
  - (4) Commission decision modified a settlement. Recovery of an additional \$22.5 million authorized through tracking mechanisms.
  - (5) Indicated rate increase includes a \$46.7 million base rate increase offset by a net \$16.2 million decrease in revenues collected under certain riders.
  - (6) Indicated rate increase is retroactive to January 1, 2009 and reflects the one-time refund of a \$72.5 million overcollection of postretirement benefits other than pension costs. Additional rate increases of \$205.3 million and \$219 million authorized for 2010 and 2011, respectively. Rate of return was not an issue in this case.
  - (7) Rate changes effective June 1, 2009.
  - (8) Authorized return parameters apply only to the 120-150 MW, gas-fired Mill Creek generating plant.
  - (9) Rate increase associated with implementation of advanced metering infrastructure. Return parameters are those adopted in the company's previous rate case.
  - (10) Reflects incentive ROE (and ROR) for demand side management programs and the Chuck Lenzie generating plant. Without the incentives, a 10.5% ROE was authorized.
  - (11) Indicated ROE includes a 20 basis-point premium associated with the multi-year term of the settlement.
  - (12) Adopted ROE reflects a 10-basis point penalty for billing errors.
  - (13) Rate base valued as of 12/31/09.

Dennis Spurduto

CERTIFICATE OF SERVICE

I hereby certify that one copy of the foregoing document was duly served upon the following parties by hand-delivery and properly addressed pursuant to HAR sec. 6-61-21(d).

Ms. Catherine P. Awakuni  
Executive Director  
Division of Consumer Advocacy  
Department of Commerce and Consumer Affairs  
P. O. Box 541  
Honolulu, HI 96809

2 Copies

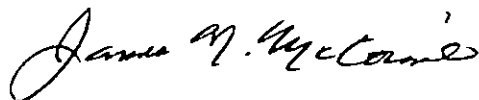
Darcy L. Endo-Omoto  
Vice President - Government and Community Affairs  
Hawaiian Electric Company, Inc.  
P. O. Box 2750  
Honolulu, HI 96840-0001

Mr. Dean K. Matsuura  
Manager - Regulatory Affairs  
Hawaiian Electric Company, Inc.  
P. O. Box 2750  
Honolulu, HI 96840-0001

Thomas W. Williams, Jr., Esq.  
Peter Y. Kikuta, Esq.  
Damon L. Schmidt, Esq.  
Goodsill Anderson Quinn & Stifel  
Alii Place, Suite 1800  
1099 Alakea Street  
Honolulu, HI 96813

Counsel for Hawaiian Electric Company, Inc.

DATED: 3 NOVEMBER 2009, Honolulu, Hawaii



JAMES N. McCORMICK  
Associate Counsel  
Naval Facilities Engineering Command,  
Pacific